CLAIM AMENDMENTS

1. (Currently Amended) A one-trip system for use in a subterranean well comprising:

~~an upper completion assembly;~~

~~a lower completion assembly attached to the upper completion assembly; and in which once the upper and lower completion assemblies are properly positioned in the well, all completion operations can be performed without the use of a rig~~

a tubing hanger adapted to be mounted to one of the well and a well casing near the earth's surface;

a production tubing sealingly attached to the tubing hanger;

a perforating gun assembly coupled to the production tubing; and

a screen assembly, wherein

the tubing hanger, the production tubing, the perforating gun assembly and the screen assembly are adapted to be run downhole as a unit, and once the unit is positioned downhole the screen assembly is adapted to be moved relative to the production tubing by a riglessly-deployed continuous medium deployed through the production tubing from the surface of the well.

2. (Currently Amended) The one-trip system of claim 1, further comprising ~~in which the upper completion assembly comprises:~~

~~a tubing hangar mounted to the well or a well casing near the earth's surface;~~

~~a production tubing sealingly attached to the tubing hangar; and~~

a packer attached to a lower end of the production tubing.

3. (Currently Amended) The one-trip system of claim 2 ~~in which the upper completion assembly~~ further ~~comprises~~ comprising a valve located near the earth's surface and mounted above the tubing ~~hangar~~ hanger to control flow of well fluids.

4. (Currently Amended) The one-trip system of claim 2, further comprising:

~~in which the upper completion assembly further comprises~~ a surface-controlled subsurface safety valve located in-line with the production tubing.

5. (Currently Amended) The one-trip system of claim 2, further comprising:

~~in which the upper completion assembly further comprises~~ an artificial lift device to assist in the production of well fluids.

6. (Currently Amended) The one-trip system of claim 5, wherein ~~in which~~ the artificial lift device ~~is~~ comprises a gas lift mandrel or an electric submersible pump.

7. (Currently Amended) The one-trip system of claim 2, further comprising:

~~in which the upper completion assembly further comprises~~ an upper sliding sleeve valve mounted in-line with the production tubing above the packer.

8. (Currently Amended) The one-trip system of claim 2, further comprising an extension having an intermediate sliding sleeve valve mounted below the packer.

9. (Currently Amended) The one-trip system of claim 1, further comprising ~~in which the lower completion assembly comprises~~:

a selective nipple ~~attached to a lower end of the upper completion assembly~~;

a shroud attached to the selective nipple;

an inner string releasably mounted within ~~the~~ an interior of the system; and ~~lower completion assembly;~~

a no-go nipple mounted to the shroud, wherein~~; and~~

a perforating assembly is mounted below the no-go nipple.

10. (Currently Amended) The one-trip system of claim 9, wherein ~~in which~~ the perforating assembly includes a perforating gun.

11. (Currently Amended) The one-trip system of claim 9, wherein ~~in which~~ the perforating assembly includes a firing head.

12. (Currently Amended) The one-trip system of claim 9, wherein ~~in which~~ the perforating assembly includes a safety spacer.

13. (Currently Amended) The one-trip system of claim 9, further comprising a lock to keep the inner string secured to the selective nipple.

14. (Currently Amended) The one-trip system of claim 9, wherein ~~in which~~ the inner string comprises a sand exclusion device.

15. (Currently Amended) The one-trip system of claim 14, wherein ~~in which~~ the sand exclusion device comprises ~~is~~ a sand screen.

16. (Currently Amended) The one-trip system of claim 14, wherein ~~in which~~ the sand exclusion device comprises ~~is~~ an expandable element.

17. (Currently Amended) The one-trip system of claim 9, wherein ~~in which~~ the inner string ~~can be~~ is adapted to be moved from a first configuration of being mounted to the selective nipple to a second configuration in which it is mounted to the no-go nipple.

18. (Currently Amended) The one-trip system of claim 9, wherein ~~in which~~ the inner string comprises a lower sliding sleeve valve.

19.-28. (Cancelled)

29. (Currently Amended) A method to complete a subterranean well in one trip comprising:

providing a one-trip completion system;

placing the one-trip completion system in its proper position in the well using a rig;

removing the rig; ~~and~~

after the removal of the rig, running a continuous medium downhole into the one-trip completion system; and

actuating and operating the one-trip completion system using [[a]] the continuous medium.

30. (Currently Amended) The method of claim 29, wherein ~~in which~~ the continuous medium ~~is~~ comprises coiled tubing~~, wireline, or slickline~~.

31. (Currently Amended) The method of claim 29, wherein ~~in which~~ the actuating and operating includes performing a gravel pack operation.

32. (Currently Amended) The method of claim 29, wherein ~~in which~~ the actuating and operating includes performing a fracturing operation.

33. (Currently Amended) The method of claim 29, wherein ~~in which~~ the actuating and operating includes performing a perforating operation.

34. (Currently Amended) The method of claim 29, wherein ~~in which~~ the actuating and operating includes moving a sand exclusion device to a position adjacent perforations in a well casing.

35. (Currently Amended) A method to complete a well in one trip comprising:

placing a one-trip completion system in a desired location in the well using a rig, the one-trip completion system having a perforating gun, a sand screen, and production tubing;

removing the rig;

firing the perforating gun to create perforations in a subsurface formation;

~~moving~~ after removal of the rig, running a continuous medium downhole to engage the sand screen and move the sand screen to a position adjacent the perforations;

pumping gravel outside of and around the sand screen; and

producing fluids from the well through the production tubing.